Alberta Reliability Standard Disturbance Monitoring Equipment Installation and Data Reporting PRC-018-AB-1



1. Purpose

The purpose of this **reliability standard** is to ensure that **disturbance monitoring equipment** is installed and that **disturbance** data is reported in accordance with regional requirements to facilitate analyses of events.

2. Applicability

This reliability standard applies to:

- (a) the legal owner of a transmission facility that owns disturbance monitoring equipment as identified in the list of *Disturbance Monitoring Equipment Locations* as required in requirement R1, as published by the ISO on the AESO website and as amended from time to time by the ISO on notice to market participants;
- (b) the legal owner of a generating unit that owns disturbance monitoring equipment as identified in the list of *Disturbance Monitoring Equipment Locations* as required in requirement R1, as published by the ISO on the AESO website and as amended from time to time by the ISO on notice to market participants;
- (c) the **legal owner** of an **aggregated generating facility** that owns **disturbance monitoring equipment** as identified in the list of *Disturbance Monitoring Equipment Locations* as required in requirement R1, as published by the **ISO** on the AESO website and as amended from time to time by the **ISO** on notice to **market participants**; and
- (d) the ISO.

3. Requirements

- R1 The ISO must maintain and publish a list of all disturbance monitoring equipment that this reliability standard applies to which includes all disturbance monitoring equipment the WECC requires to be installed in Alberta.
- R2 Each legal owner of a transmission facility, legal owner of a generating unit and legal owner of an aggregated generating facility that the ISO directs to install disturbance monitoring equipment must install such disturbance monitoring equipment with internal clocks synchronized to within two (2) milliseconds or less of the Universal Coordinated Time scale.
- R3 The ISO must have recorded **disturbance** data available for retrieval for at least ten (10) days.
- R4 Each legal owner of a transmission facility, legal owner of a generating unit and legal owner of an aggregated generating facility must install disturbance monitoring equipment as directed by the ISO.
- R5 Each legal owner of a transmission facility, legal owner of a generating unit and legal owner of an aggregated generating facility must report, within thirty (30) days of the ISO's request, the following information on the disturbance monitoring equipment:
 - **R5.1** type of disturbance monitoring equipment;
 - **R5.2** make and model of **disturbance monitoring equipment**;

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- **R5.3** installation location:
- R5.4 operational status;
- **R5.5** date last tested;
- **R5.6** monitored **system elements** which may include transmission circuit and bus section;
- **R5.7** monitored devices which may include circuit breaker, disconnect status and alarms; and
- **R5.8** monitored electrical quantities, which may include voltage and current.
- R6 The ISO must provide the information received from the legal owner of a transmission facility, legal owner of a generating unit and legal owner of an aggregated generating facility in requirement R5 to the WECC within forty-five (45) days of the WECC's written request.
- R7 If the ISO is unable to directly access disturbance data, then each legal owner of a transmission facility, legal owner of a generating unit and legal owner of an aggregated generating facility must provide all available disturbance data recorded by disturbance monitoring equipment to the ISO within forty-five (45) days of the ISO's written request.
- R8 The ISO must provide all available disturbance data recorded by the disturbance monitoring equipment of a legal owner of a transmission facility, legal owner of a generating unit and legal owner of an aggregated generating facility to the WECC within sixty (60) days of the WECC's written request.
- R9 The ISO must archive all data recorded by **disturbance monitoring equipment** for all **WECC** or ISO identified events for at least three (3) years.
- R10 Each legal owner of a transmission facility, legal owner of a generating unit and legal owner of an aggregated generating facility that the ISO directs to have disturbance monitoring equipment must develop, implement and maintain a maintenance and testing program for disturbance monitoring equipment that includes:
 - R10.1 maintenance and testing intervals and their basis; and
 - R10.2 a summary of maintenance and testing procedures.

4 Measures

The following measures correspond to the requirements identified in Section 4 of this **reliability standard**. For example, MR1 is the measure for R1.

- **MR1** Evidence of maintaining and publishing a list as required in requirement R1 exists. Evidence may include a list published on the AESO's website that identifies the effective date and revision history.
- MR2 Evidence of having internal clocks in the installed **disturbance monitoring equipment** synchronized as required in requirement R2 exists. Evidence may include: the manufacturer's equipment specification, commissioning documents or GPS clock records that demonstrate each installed **disturbance monitoring equipment**'s internal clock is synchronized in accordance with R2.

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- **MR3** Evidence of having recorded **disturbance** data available for retrieval as required in requirement R3 exists. Evidence may include **disturbance** records.
- MR4 Evidence of installing disturbance monitoring equipment as required in requirement R4 exists. Evidence may include documentation of the installation of the disturbance monitoring equipment.
- **MR5** Evidence of reporting information as required in requirement R5 exists. Evidence may include email or mail to the appropriate **ISO** recipient that identifies information submitted.
- **MR6** Evidence of providing data as required in requirement R6 exists. Evidence may include email or mail to the appropriate **WECC** recipient that identifies data submitted.
- **MR7** Evidence of providing data as required in requirement R7 exists. Evidence may include email or mail to the appropriate **ISO** recipient that identifies data submitted.
- **MR8** Evidence of providing data as required in requirement R8 exists. Evidence may include email or mail to appropriate **WECC** recipient that identifies data submitted.
- **MR9** Evidence of archiving data as required in requirement R9 exists. Evidence may include dated archived data files.
- **MR10** Evidence of developing, implementing and maintaining a maintenance and testing program as required in requirement R10 exists. Evidence may include a documented maintenance and testing program, maintenance and testing records showing the test date, type of test, what was tested and test results.
 - **MR10.1** Evidence of developing, implementing and maintaining a maintenance and testing program as required in requirement R10.1 exists. Evidence may include a documented maintenance and testing program that includes the provision as required in requirement R10.1.
 - **MR10.2** Evidence of developing, implementing and maintaining a maintenance and testing program as required in requirement R10.2 exists. Evidence may include a documented maintenance and testing program that includes the provision as required in requirement R10.2.

5. Appendices

No appendices have been defined for this **reliability standard**.

Revision History

Effective	Description
2013-01-01	Initial Release
2016-08-30	Inclusion of the defined term system element.

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